



State of Utah

Department of Natural Resources

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NEWS RELEASE

July 17, 2006

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BOARD OF OIL, GAS AND MINING TO MEET

The Utah Board of Oil, Gas and Mining will meet in regular session on Wednesday, July 26, 2006, in the auditorium of the Department of Natural Resources, 1594 West North Temple, Salt Lake City, Utah. The meeting will begin at 9:00 a.m. with an informational briefing session conducted by the Division of Oil, Gas and Mining, and the formal agenda will follow at 10:00 a.m.

Among the items to be presented during the briefing session are an update on an abandoned mine project in Emery County called the MK Tunnels Project, and a discussion of Rockies crude oil pricing differential and the impact on black wax development.

AGENDA

1. Docket No. 2006-011, Cause No. 259-01 - In the Matter of the Request for Agency Action of DOMINION Exploration and Production, Inc. for an Order Suspending Application of Utah Admin. Code Rules R649-3-2, R649-3-10 and R649-3-11(1) and (2) insofar as they pertain to lands within the River Bend and Little Canyon Federal Exploratory Units, covering portions of Townships 9, 10 and 11 South, Ranges 18, 19, 20 and 21 East, SLM, Uintah County, Utah.

"Petitioner is seeking suspension of rules and an order allowing them to drill on a denser well pattern of 20 acres rather than the 40-acre pattern allowed by the current rules."

2. Docket No. 2006-012, Cause No. 187-08 - In the Matter of the Request for Agency Action of QUESTAR Exploration and Production Company for an Order Suspending Rules R649-3-2, R649-3-10 and R649-3-11(1) and (2) insofar as they apply to lands within the White River Federal Exploratory Unit located in Township 8 South, Ranges 22 and 23 East, SLM, Uintah County, Utah.

"Petitioner is seeking suspension of rules and an order allowing them to drill on a denser well pattern of 20 acres rather than the 40-acre pattern allowed by the current rules."

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